

Introduction

This mechanical study will compare the existing mechanical system of The Virginia Commonwealth Life Sciences Building and a modified system in which the roof top units will be powered by an on-site low-emissions generator that would in turn also produce hot water for use as domestic hot water. With this cogeneration system, it is necessary to analyze the various aspects in order to discern whether it is economical or not in The VCU Life Sciences Building.

Existing System

The existing mechanical system consists of eight roof top units. One is dedicated to the animal facility and is 100% outdoor air, another one is dedicated to the aquatics facility and is also 100% outdoor air, two more are for the classroom building, and of the final four that are dedicated to the laboratory building, two re-circulate air and the other two are 100% outdoor air. Currently, all of these roof top units are connected to three motor control centers. The animal and aquatics facility rooftop units are also connected to the emergency generator as they must continue to run in the case of a utility power outage. The current emergency generator is a 900kW 480V diesel generator for emergency use.

Modified System

The modified system consists of a low-emissions generator that is fueled by natural gas. This generator powers the roof-top units while also producing what will become domestic hot water in the long run.

The generator that was used to study this system is a 480/277V, 60 Hz, 1250kW generator. This generator runs off of natural gas in order to avoid maintaining a fuel tank for normal operating conditions. Refer to Appendix A for the generator's specifications.

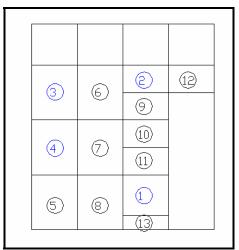
Motor Control Centers

The roof top unit equipment was then placed on its own motor control center, MCC-G1 and the remaining equipment combined into two motor control centers. Therefore, there would be no change in cost for the motor control center equipment. Below are the existing and modified motor control center schedules and elevations. On the schedules, the modified positions are highlighted in yellow on the schedules and blue on the elevations.



EXISTING

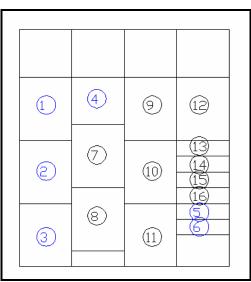
	MCC- S3M													VOI	BUS Aic Ltage:	42 480	800A 2,00A Y/277V						
							OVER			CTIVE				1	STARTER							IRCUITRY	
EQUIP.	EQUIP.	DESCRIPTION	HP	KW	F.L.A.	POLE			/ICE				CONT.			CONTROL DEVI	CES				QTY. &	GRND.	CONDUIT
SEC. NO.	TAG						CKT.	_	_	JSE	TYPE	SIZE	VOLT.		LIGHTS	CONTROL	TYPE	_	TACT		ZE	SIZE	SIZE (IN)
							CONT.	TRIP	TYPE	AMPS				TYPE	COLOR R-RUN			N/0	N/C	QTY	SIZE		
1	SF-7	RTU-7SUPPLY FAN	15	-	21	3	50	150	-	-	FV/NR	2	120	STD.	G-STOP	START/ STOP	H.O.A. Switch	2	2	3	#10	#6	3/4"
2	SF-8	RTU-8 SUPPLY FAN	10	-	14	3	30	105	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. Switch	2	2	3	#12	#6	3/4"
3	CU-7	RTU-7 CONDENSING UNIT ROOF		49.6	59.7	3		125		-						-			1.1	3	#4	#6	1 1/4"
4	CU-8	RTU-8 CONDENSING UNIT ROOF	-	36.1	43.4	3		100	1	-						-			-	3	#6	#8	1"
5	EF-2	EXHAUST FAN #2 ROOF	50	-	65	3	150	490	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#4	#2	1 1/4"
6	EF-4	EXHAUST FAN #4 ROOF	50	-	65	3	150	490	-		FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#4	#2	1 1/4"
7	EF-6	EXHAUST FAN #6 ROOF	30	-	40	3	100	300	-		FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#8	#4	3/4"
8	EF-8	EXHAUST FAN #8 ROOF	30		40	3	100	300			FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#8	#4	3/4"
9	EF-13	EXHAUST FAN #13 ROOF	12-Jul		11	3	15	75			FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#8	3/4"
10	EF-15	EXHAUST FAN #15 ROOF	2	-	3.4	3	7	27			FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
11	EF-17	EXHAUST FAN #17 ROOF	3	•	4.8	3	7	35			FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
12	EF-19	EXHAUST FAN #19 ROOF	3	-	4.8	3	7	35	-		FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
13	DAC-1	DESICANT UNIT ROOF	-	-	44.1	3	-	60	-	-		-		-	-	-	-		-	3	#6	#10	1"
14	HC-7	RTU-7 HEATING COIL		80	96.2	3	1.1	25		1.1			1.1				-		-	3	#1	#6	1 1/2"
15	HC-8	RTU-8 HEATING COIL		50	60.1	3		80		-			-	-	1.1					3	#4	#6	1 1/4"



Elevation View of MCC-S3M



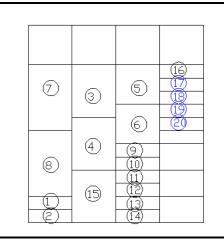
															VO	BUS Aic Ltage:	4	300A 2,00A 1Y/277V					
EQUIP.							OVER	CURREI	IT PROTE	CTIVE					STARTER	2						CIRCUITRY	
SEC.	EQUIP.	DESCRIPTION	ΗΡ	кw	F.L.A.	POLE			/ICE				CONT.			CONTROL DEV	ICES			WIRE	QTY. &	GRND.	CONDUIT
NO.	TAG	DESCRIPTION			1.6.7.	TOLL	CKT.			JSE	TYPE	SIZE	VOLT.	_	DT LIGHTS	CONTROL	TYPE		ITACT		IZE	SIZE	SIZE (IN)
NO.							CONT.	TRIP	TYPE	AMPS			VOLI.	TYPE	COLOR	CONINCL		N/O	N/C	QTY	SIZE	JILL	5122 (114)
1	SF-1	RTU-1 SUPPLY FAN	75	1	96	3		225	-	-		-		-		-	-	-	-	3	#1	#4	1 1/2"
2	SF-2	RTU-2 SUPPLY FAN	60		77	3		175	-	-		-	-	-		-	-	-	-	3	#2	#6	1 1/4"
3	SF-3	RTU-3 SUPPLY FAN	100		124	3		300	-	-		-		-		-	-	-	-	3	#2/0	#4	2"
4	SF-4	RTU-4 SUPPLY FAN	50		65	3		150	-		-	-	-	-			-	-	-	3	#4	#6	1 1/4"
5	RF-2	RTU-2 RETURN FAN	15		21	3		50	-	-	-		-	-	-		-	-	-	3	#10	#10	3/4"
6	RF-4	RTU-4 RETURN FAN	7 1/2		11	3		25		-	-		-	-			-	-	-	3	#12	#10	3/4"
7	CT-1	COOLING TOWER ROOF	50		65	3		150	-	-		-		-				-	-	3	#4	#6	1 1/4"
8	CT-2	COOLING TOWER ROOF	50	-	65	3	-	150	-	-	-	-	-	-		-	-	-	-	3	#4	#6	1 1/4"
9	EF-1	EXHAUST FAN #1 ROOF	50	-	65	3	150	490	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#4	#2	1 1/4"
10	EF-3	EXHAUST FAN #3 ROOF	50	-	65	3	150	490	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#4	#2	1 1/4"
11	EF-5	EXHAUST FAN #5 ROOF	30	-	40	3	100	300	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#8	#4	3/4"
12	EF-7	EXHAUST FAN #7 ROOF	30	-	40	3	100	300	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#8	#4	3/4"
13	EF-9	EXHAUST FAN #9 ROOF	1 1/2	-	3	3	7	24	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
14	EF-12	EXHAUST FAN #12 ROOF	7 1/2	-	11	3	15	75	-		FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#8	3/4"
15	EF-14	EXHAUST FAN #14 ROOF	2	-	3.4	3	7	27	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#12	#10	3/4"
16	EF-16	EXHAUST FAN #16 ROOF	3	-	4.8	3	7	35	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#12	#10	3/4"



Elevation View of MCC-N3M



	MCC- NGM														VO	BUS Aic .tage:	42 480Y	00A ,00A 7/277V					
EQUIP.	EQUIP.						OVER		II PROTE /ICE	CIIVE					STARTER	CONTROL DEV	/ICFS			WIRE		CIRCUITRY	
SEC.	TAG	DESCRIPTION	HP	KW	F.L.A.	POLE	CKT.			USE	TYPE	SIZE	CONT. VOLT.	PILO		CONTROL	ТҮРЕ	CON	TACT		ZE	GRND. SIZE	CONDUIT SIZE (IN)
NO.							CONT.	TRIP	TYPE	AMPS			VOLI.	TYPE	COLOR	CONIROL	TTPE	N/O	N/C	QTY			• • •
1	B-1	BOILER #1 RM 019	7 1/2		11	3	-	25	-		-	-	-	-	-	-	-		-	3	#12	#10	3/4"
2	B-2	BOILER #2 RM 019	7 1/2	•	11	3	-	25	-	-	-	-	-	-	-	-	-	-	-	3	#12	#10	3/4"
3	CHP-1	CHILLED WATER PUMP #1 RM 019	30		40	3	100	300	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#8	#4	3/4*
4	CHP-2	CHILLED WATER PUMP #2 RM 019	30		40	3	100	300	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#8	#4	3/4"
5	CHP-3	CHILLED WATER PUMP #3 RM 019	75	-	96	3	-	225	-	-	-	-	-	-	-	-	-	-	-	3	#1	#4	1 1/2"
6	CHP-4	CHILLED WATER PUMP #4 RM 019	75	-	96	3	-	225	-	-	-	-	-	-	-	-	-	-	-	3	#1	#4	1 1/2"
7	CWP-1	CONDENSED WATER PUMP #1 RM 019	75		96	3	150	700	-	-	FV/NR	4	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#1	#1/0	1 1/2"
8	CWP-2	CONDENSED WATER PUMP #2 RM 019	75		96	3	150	700	-	-	FV/NR	4	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#1	#1/0	1 1/2"
9	HWP-1	HOT WATER PUMP #1 RM 019	5		7.6	3	15	56	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
10	HWP-2	HOT WATER PUMP #2 RM 019	5		7.6	3	15	56	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
11	HWP-3	HOT WATER PUMP #3 RM 019	25	-	34	3	-	80	-	-	-		-	-	-	-	-	-	-	-	#8	#8	3/4"
12	HWP-4	HOT WATER PUMP #4 RM 019	25	-	34	3		80	-	-	-		-	-	-	-	-	-	-	-	#8	#8	3/4"
13	RP-1	WATER PURIFIER RM 019	3		4.8	3	7	35	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
14	LCV-1	CENTRAL VACUUM RM 019	10	-	14	3	30	105	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#6	3/4"
15	AC-1	AIR COMPRESSOR RM 019	30	-	40	3	100	300	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#8	#4	3/4"
16	EF-18	EXHUAST FAN #18 RM 019	5	-	7.6	3	15	56	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
17	SF-5	RTU-5 SUPPLY FAN ROOF	15	•	21	3	-	50	-	-		-	-	-	-			-	-	3	#10	#10	3/4"
18	SF-6	RTU-6 SUPPLY FAN ROOF	15	•	21	3	-	50	-	-	-	-	-	-	-	-	-	-	-	3	#10	#10	3/4"
19	RF-5	RTU-5 RETURN FAN ROOF	7 1/2	•	11	3		25	-	-	-	-	-		-	-	-	•	-	3	#12	#10	3/4"
20	RF-6	RTU-6 RETURN FAN ROOF	7 1/2	-	11	3	-	25	-	1.1			-		1.1	100 A.	-	-		3	#12	#10	3/4"

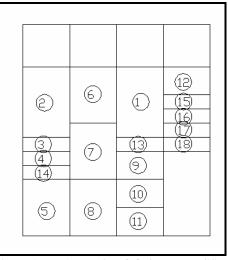


Elevation View of MCC-NGM



MODIFIED

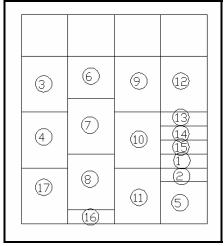
	MCC- S3M															VO	BUS AIC .TAGE:	42 480	800A 2,00A Y/277V				
EQUIP.	EQUIP.						OVERCL	IRRENT F	ROTECTIVI	E DEVICE					STARTER	ontrol de	VICES			WIRE		CIRCUITRY	
SEC. NO.	TAG	DESCRIPTION	HP	KW	F.L.A.	POLE	CKT. I		FU	-	TYPE	SIZE	CONT. VOLT.		T LIGHTS	CONTROL			TACT	SI	ZE	GRND. SIZE	CONDUIT SIZE (IN)
110.		CONDENSED WATER					CONT.	TRIP	TYPE	AMPS			VOLI.	TYPE	COLOR R-RUN	START/	H.O.A.	N/O	N/C	QTY	SIZE	JILL	SIZE (IN)
1	CWP-1	PUMP #1 RM 019	75	-	96	3	150	700	-	-	FV/NR	4	120	STD.	G-STOP	STOP	SWITCH	2	2	3	#1	#1/0	1 1/2"
2	CWP-2	CONDENSED WATER PUMP #2 RM 019	75	-	96	3	150	700	-	-	FV/NR	4	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#1	#1/0	1 1/2"
3	HWP-1	HOT WATER PUMP #1 RM 019	5	÷	7.6	3	15	56	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	Start/ Stop	H.O.A. SWITCH	2	2	3	#12	#10	3/4"
4	HWP-2	HOT WATER PUMP #2 RM 019	5	-	7.6	3	15	56	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#12	#10	3/4"
5	EF-2	EXHAUST FAN #2 ROOF	50	-	65	3	150	490	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#4	#2	1 1/4"
6	EF-4	EXHAUST FAN #4 ROOF	50	-	65	3	150	490	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#4	#2	1 1/4"
7	EF-6	EXHAUST FAN #6 ROOF	30	-	40	3	100	300	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#8	#4	3/4"
8	EF-8	EXHAUST FAN #8 ROOF	30	-	40	3	100	300	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#8	#4	3/4"
9	EF-13	EXHAUST FAN #13 ROOF	12-Jul	-	11	3	15	75	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#12	#8	3/4"
10	EF-15	EXHAUST FAN #15 ROOF	2	-	3.4	3	7	27	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#12	#10	3/4"
11	EF-17	EXHAUST FAN #17 ROOF	3	-	4.8	3	7	35	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#12	#10	3/4"
12	EF-19	EXHAUST FAN #19 ROOF	3	-	4.8	3	7	35	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#12	#10	3/4"
13	DAC-1	DESICANT UNIT ROOF	-	-	44.1	3	-	60	-	-	-	-	-	-	-	-	-	-	-	3	#6	#10	1"
14	HWP-3	HOT WATER PUMP #3 RM 019	25	-	34	3	-	80	-	-		-	-	-	-		-	-	-	-	#8	#8	3/4"
15	HWP-4	HOT WATER PUMP #4 RM 019	25	-	34	3	-	80	-	-	-	-	-	-		-	-	-	-	-	#8	#8	3/4"
16	RP-1	WATER PURIFIER RM 019	3	-	4.8	3	7	35	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	Start/ Stop	H.O.A. SWITCH	2	2	3	#12	#10	3/4"
17	LCV-1	CENTRAL VACUUM RM 019	10	-	14	3	30	105	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	Start/ Stop	H.O.A. SWITCH	2	2	3	#12	#6	3/4"
18	EF-18	EXHUAST FAN #18 RM 019	5	-	7.6	3	15	56	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. SWITCH	2	2	3	#12	#10	3/4"



Elevation View of MCC-S3M Modified



														BUS Aic Ltage:	4	800A 2,00A 1Y/277V							
							OVER		nt prote	CTIVE					STARTER							CIRCUITRY	/
EQUIP. SEC. NO.	equip. Tag	DESCRIPTION	HP	KW	F.L.A.	POLE	CKT.		/ICE	USE	TYPE	SIZE	CONT.		CI LIGHTS	ontrol de	VICES	0	ITACT		QTY. &	GRND.	CONDUIT
SEC. NO.	IAG						CONT.	TRIP	TYPE	AMPS	TIPE	SILE	VOLT.	TYPE	COLOR	CONTROL	TYPE		N/C		ZE SIZE	SIZE	SIZE (IN)
1	B-1	BOILER #1 RM 019	7 1/2		11	3	-	25		-			-		-	-	-	-	-	3	#12	#10	3/4"
2	B-2	BOILER #2 RM 019	7 1/2		11	3		25				-	-		-	-	-		-	3	#12	#10	3/4"
3	CHP-1	CHILLED WATER PUMP #1 RM 019	30	-	40	3	100	300		-	FV/NR	3	120	STD.	R-RUN G-STOP	start/ Stop	H.O.A. Switch	2	2	3	#8	#4	3/4"
4	CHP-2	CHILLED WATER PUMP #2 RM 019	30	-	40	3	100	300	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	H.O.A. Switch	2	2	3	#8	#4	3/4"
5	CHP-3	CHILLED WATER PUMP #3 RM 019	75	-	96	3	-	225		-	•		-		-	-	-	-		3	#1	#4	1 1/2"
6	CHP-4	CHILLED WATER PUMP #4 RM 019	75	-	96	3	-	225		-	-			-		-	-	-	-	3	#1	#4	1 1/2"
7	CT-1	COOLING TOWER ROOF	50		65	3	-	150				•	-		-	-	-	-	-	3	#4	#6	1 1/4"
8	CT-2	COOLING TOWER ROOF	50	-	65	3	-	150				-	-		-		-	-	-	3	#4	#6	1 1/4"
9	EF-1	EXHAUST FAN #1 ROOF	50		65	3	150	490	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#4	#2	1 1/4"
10	EF-3	EXHAUST FAN #3 ROOF	50	-	65	3	150	490		-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#4	#2	1 1/4"
11	EF-5	EXHAUST FAN #5 ROOF	30	-	40	3	100	300		-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#8	#4	3/4"
12	EF-7	EXHAUST FAN #7 ROOF	30	-	40	3	100	300		-	FV/NR	3	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#8	#4	3/4"
13	EF-9	EXHAUST FAN #9 ROOF	1 1/2	-	3	3	7	24		-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
14	EF-12	EXHAUST FAN #12 ROOF	7 1/2	-	11	3	15	75	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#8	3/4"
15	EF-14	EXHAUST FAN #14 ROOF	2	-	3.4	3	7	27	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#10	3/4"
16	EF-16	EXHAUST FAN #16 ROOF	3	-	4.8	3	7	35		-	FV/NR	1	120	STD.	R-RUN G-STOP	start/ stop	h.o.a. Switch	2	2	3	#12	#10	3/4"
17	AC-1	AIR COMPRESSOR RM 019	30	-	40	3	100	300	-	-	FV/NR	3	120	STD.	R-RUN G-STOP	Start/ Stop	H.O.A. Switch	2	2	3	#8	#4	3/4"



Elevation View of MCC-N3M Modified



GENERATOR MOTOR CONTROL CENTER

	MCC-G1																						
															STARTER						(CIRCUITRY	
EQUIP.	EQUIP.	DESCRIPTION	HP	кw	F.L.A.	POLE	OVERCI	JRRENT PRO	JIECIIVE	DEVICE			CONT.		(CONTROL DEV	ICES			WIRE	QTY. &	GRND.	CONDUIT
SEC. NO.	TAG	DESCRIPTION	nr	K.WV	r.L.A.	POLE	CKT	. BKR.	Fl	JSE	TYPE	SIZE	VOLT.	PILO	T LIGHTS	CONTROL	TYPE	CON	ITACT	S	ZE	SIZE	SIZE (IN)
							CONT.	TRIP	TYPE	AMPS			VOLI.	TYPE	COLOR	CONIKOL	TITL	N/O	N/C	QTY	SIZE	JILL	512L (IN)
1	SF-1	RTU-1 SUPPLY FAN	75		96	3	-	225	-	-	-	-	-		-	-	-		-	3	#1	#4	1 1/2"
2	SF-2	RTU-2 SUPPLY FAN	60	-	77	3	-	175	-	-	-	-	-	-	-	-	-	-		3	#2	#6	1 1/4"
3	SF-3	RTU-3 SUPPLY FAN	100	-	124	3	-	300		-	-	-	-	-	-	-	-	-		3	#2/0	#4	2"
4	SF-4	RTU-4 SUPPLY FAN	50	-	65	3	-	150		-	-	-	-	-	-	-	-	-		3	#4	#6	1 1/4"
5	RF-2	RTU-2 RETURN FAN	15		21	3	-	50	-	-	-	-	-		-	-	-	-	-	3	#10	#10	3/4"
6	RF-4	RTU-4 RETURN FAN	7 1/2	-	11	3	-	25		-	-	-	-		-	-	-			3	#12	#10	3/4"
7	SF-7	RTU-7SUPPLY FAN	15	-	21	3	50	150	-	-	FV/NR	2	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#10	#6	3/4"
8	SF-8	RTU-8 SUPPLY FAN	10	-	14	3	30	105	-	-	FV/NR	1	120	STD.	R-RUN G-STOP	START/ STOP	h.o.a. Switch	2	2	3	#12	#6	3/4"
9	CU-7	RTU-7 CONDENSING UNIT ROOF	-	49.6	59.7	3	-	125	-	-	-	-	-	-	-	-	-	-		3	#4	#6	1 1/4"
10	CU-8	RTU-8 CONDENSING UNIT ROOF	-	36.1	43.4	3	-	100	-	-	-	-	-	-	-	-	-	-		3	#6	#8	1"
11	HC-7	RTU-7 HEATING COIL	-	80	96.2	3	-	25		-	-	-	-	-	-	-	-	-		3	#1	#6	1 1/2"
12	HC-8	RTU-8 HEATING COIL	-	50	60.1	3	-	80	-	-	-	-	-	-	-	-	-	-		3	#4	#6	1 1/4"
13	SF-5	RTU-5 SUPPLY FAN ROOF	15	-	21	3	-	50		-	-	-	-		-	-	-	-	-	3	#10	#10	3/4"
14	SF-6	RTU-6 SUPPLY FAN ROOF	15	-	21	3	-	50	-	-	-	-	-		-	-	-	-	-	3	#10	#10	3/4"
15	RF-5	RTU-5 RETURN FAN ROOF	7 1/2	-	11	3	-	25	-	-	-	-	-	-	-	-	-	-	-	3	#12	#10	3/4"
16	RF-6	RTU-6 RETURN FAN ROOF	7 1/2	-	11	3	-	25	-	-	-	-	-	-	-	-	-	-		3	#12	#10	3/4"



Feasibility

Typically, cogeneration is used when there is a process exhaust stream that contains waste heat that can be harnessed and used to drive absorption chiller machines or create domestic hot water. However, The VCU Life Sciences Building does not have a "process" exclusive to the generator set. Instead, the process has been created and then the waste heat has been attempted to be recouped. The feasibility of this system depends on the relative cost of producing the electricity on site from the generators versus purchasing it from the utility company.

Basically, in this case, a fossil fuel is being burned to create energy. There is inefficiency in this process from both the moving parts/ friction and from the waste heat leaving through the exhaust. By attempting to harness this waste heat to create domestic hot water, another inefficiency is introduced that is inherent with the heat exchangers in the flue system and at the hot water heater.

Initial Cost

With the modified system, no equipment from the existing system is significantly modified or taken away. The power source is simply changed. Because of the addition of the generator though, some initial costs are incurred with the modified system. The initial cost information was found on the CostWorks program.

INITIAL COSTS												
	MC	DDIFIED										
Equip.	Amt.	Bare Mat. Cost (U.S. \$)	Total Equip. Cost									
GEN SET	1	\$142,500.00	\$142,500.00									
6" PIPE	500	\$32.50	\$16,250.00									
T's	30	\$106.00	\$3,180.00									
90's	30	\$70.00	\$2,100.00									
		TOTAL	\$164,030.00									

Because the equipment is added to the existing system, the modified system will cost \$164,030.00 more than what is currently in place at The VCU Life Sciences Building.



Energy

In order to decide whether or not the modified cogeneration system is economical in The VCU Life Sciences Building, the cost of energy must be compared. Currently, the roof top units are powered by the utility. Below is a calculation of what the yearly costs are to power these roof top units through the utility. It was assumed that all systems were running 24 hours a day all year. Rate data was obtained from the Potomac Electric and Power Company. It was assumed that for a week, 40 hours were on-peak, 40 hours were intermediate, and 88 hours were off-peak.



desired system October November- May 122 GENERATION 662,892 122 kW-hr Charge On Peak \$0.08682 per kW-h \$2,302,091.34 \$0.06889 per kW-h \$33 Off Peak \$0.06632 per kW-h \$1,758,519.90 \$0.07239 per kW-h \$33 Off Peak \$0.05645 per kW-h \$3,292,982.30 \$0.05757 per kW-h \$66 kW Charge On Peak \$0.030248 per kW \$200,511.57 \$0.30248 per kW \$66 kW Charge On Peak \$0.00111 per kW-h \$123,616.10 \$0.00102 per kW-h \$20,933 \$20,9000 per month	
GENERATION \$0.08682 per kW-h \$2,302,091.34 \$0.06889 per kW-h \$33 Intermediate \$0.06632 per kW-h \$1,758,519.90 \$0.07239 per kW-h \$33 Off Peak \$0.05645 per kW-h \$3,292,982.30 \$0.05757 per kW-h \$33 KW Charge On Peak \$0.84507 per kW \$30,05757 per kW-h \$60 KW Charge On Peak \$0.08248 per kW \$200,511.57 \$0.30248 per kW \$60 RAINSMISSION Intermediate \$0.00111 per kW-h \$123,616.10 \$124,80000 per kW-h<	W
kW-hr Charge On Peak \$0.08682 per kW-h \$2,302,091.34 \$0.06889 per kW-h \$3 Intermediate \$0.06632 per kW-h \$1,758,519.90 \$0.07239 per kW-h \$3 Off Peak \$0.05645 per kW-h \$3,292,982.30 \$0.05757 per kW-h \$3 kW Charge On Peak \$0.84507 per kW \$560,190.14 \$\$ Maximum \$0.30248 per kW \$200,511.57 \$0.30248 per kW \$\$ TRANSMISSION \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$,399
Intermediate \$0.06632 per kW-h \$1,758,519.90 \$0.07239 per kW-h \$3 Off Peak \$0.05645 per kW-h \$3,292,982.30 \$0.05757 per kW-h \$6 kW Charge On Peak \$0.30248 per kW \$200,511.57 \$0.30248 per kW \$ Maximum \$0.30248 per kW \$200,511.57 \$0.30248 per kW \$ \$ TRANSMISSION	
Off Peak \$0.05645 per kW-h \$3,292,982.30 \$0.05757 per kW-h \$6 kW Charge On Peak \$0.84507 per kW \$560,190.14	37,282.68
kW Charge On Peak \$0.84507 per kW \$560,190.14 Maximum \$0.30248 per kW \$200,511.57 \$0.30248 per kW \$ TRANSMISSION	854,418.54
Maximum \$0.30248 per kW \$200,511.57 \$0.30248 per kW \$ TRANSMISSION Image: Constraint of the state of the sta	20,092.92
Maximum \$0.30248 per kW \$200,511.57 \$0.30248 per kW \$ TRANSMISSION Image: Constraint of the state of the sta	
TRANSMISSION Store	
All kW-h \$0.00111 per kW-h \$123,616.10 \$0.00111 per kW-h \$ kW Charge On Peak \$0.71000 per kW \$470,653.32 \$ \$ Maximum \$0.59000 per kW \$391,106.28 \$0.59000 per kW \$ \$ DISTRIBUTION \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	37,023.25
All kW-h \$0.00111 per kW-h \$123,616.10 \$0.00111 per kW-h \$ kW Charge On Peak \$0.71000 per kW \$470,653.32 \$ \$ Maximum \$0.59000 per kW \$391,106.28 \$0.59000 per kW \$ \$ DISTRIBUTION \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
kW Charge On Peak \$0.71000 per kW \$470,653.32 Maximum \$0.59000 per kW \$391,106.28 \$0.59000 per kW \$ DISTRIBUTION	22,824.97
Maximum \$0.59000 per kW \$391,106.28 \$0.59000 per kW \$ DISTRIBUTION	22,024.77
DISTRIBUTION \$20.93000 per month \$20.93 \$20.90000 per month \$20.93 All kW-h \$0.01029 per kW-h \$1,145,954.66 \$0.01029 per kW-h \$20.90000 per month \$20.90000 per kW-h \$10.900070 per kW-h \$10.9000770 per kW-h \$10.9000770 per kW-h \$10.900050 per kW-h \$10.900050 per kW-h \$10.900065 per kW-h \$10.900002 per kW-h \$10	72,215.41
Customer Charge \$20.93000 per month \$20.93 \$20.90000 per month \$20.90000 per kW-h \$10.90000 per kW-h \$20.90000 per kW-h \$20.900000 per kW-h \$20	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
All kW-h \$0.01029 per kW-h \$1,145,954.66 \$0.01029 per kW-h \$2 kW Charge Maximum \$4.80000 per kW \$3,181,881.60 \$4.80000 per kW \$5 Delivery Tax \$0.00770 per kW-h \$857,517.09 \$0.00770 per kW-h \$1 Public Space \$0.00154 per kW-h \$171,503.42 \$0.00159 per kW-h \$1 Reliability Energy Trust \$0.00065 per kW-h \$72,387.81 \$0.00065 per kW-h \$ Gneration Procurement \$0.00002 per kW-h \$2,227.32 \$0.00002 per kW-h \$	
kW Charge Maximum \$4.80000 per kW \$3,181,881.60 \$4.80000 per kW \$5 Delivery Tax \$0.00770 per kW-h \$857,517.09 \$0.00770 per kW-h \$1 Public Space \$0.00154 per kW-h \$171,503.42 \$0.00159 per kW-h \$1 Reliability Energy Trust \$0.00065 per kW-h \$72,387.81 \$0.00065 per kW-h \$ Gneration Procurement \$0.00002 per kW-h \$2,227.32 \$0.00002 per kW-h \$	\$20.90
Delivery Tax \$0.00770 per kW-h \$857,517.09 \$0.00770 per kW-h \$1 Public Space \$0.00154 per kW-h \$171,503.42 \$0.00159 per kW-h \$1 Occupancy Surcharge \$0.00065 per kW-h \$172,387.81 \$0.00065 per kW-h \$1 Fund \$0.00002 per kW-h \$2,227.32 \$0.00002 per kW-h \$1	211,593.60
Public Space \$0.00154 per kW-h \$171,503.42 \$0.00159 per kW-h \$ Occupancy Surcharge \$0.00065 per kW-h \$172,387.81 \$0.00065 per kW-h \$ Reliability Energy Trust \$0.00065 per kW-h \$72,387.81 \$0.00065 per kW-h \$ Gneration Procurement \$0.00002 per kW-h \$2,227.32 \$0.00002 per kW-h \$	87,515.20
Public Space \$0.00154 per kW-h \$171,503.42 \$0.00159 per kW-h \$ Occupancy Surcharge \$0.00055 per kW-h \$172,387.81 \$0.00065 per kW-h \$ Reliability Energy Trust \$0.00065 per kW-h \$72,387.81 \$0.00065 per kW-h \$ Gneration Procurement \$0.00002 per kW-h \$2,227.32 \$0.00002 per kW-h \$	
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Fund \$0.00065 per kW-h \$72,387.81 \$0.00065 per kW-h \$ Gneration Procurement \$0.00002 per kW-h \$2,227.32 \$0.00002 per kW-h \$	32,695.22
Credit \$0.00002 per kW-h \$2,227.32 \$0.00002 per kW-h	513,365.97
	\$411.26
	47,795.27
\$470,452,22	0.00\$ 37,023.25 0.00\$
	\$0.00 572,215.41
\$20.93	\$20.90
	\$20.70 587,515.20
	251,020.51
	04,082.04
Billing for 1 month of electrical service \$43,711,563.55 \$7,700	0,856.80
Yearly Cost of Electrical Service \$272,463,815.34	



The generator will run off of natural gas. Below is a summary of the yearly costs for the natural gas. Again, it was assumed that the system was running 24 hours a day all year. The natural gas rate information was obtained from Washington Gas.

MODIFIED SYSTEM- N	IONTHLY N	IATURAL G	AS COSTS
Enter the therms for the desired		is of January-	Therms
system	Dece	ebmer	шенна
			140.2310
SYSTEM			
Heating and/or Cooling	\$17.00000	per month	\$17.00
Non-heating and Non-cooling	\$11.75000	per month	\$11.75
MONTHLY			
January	\$1.0957	per therm	\$153.65
February	\$1.0957	per therm	\$153.65
March	\$0.9833	per therm	\$137.89
April	\$0.9833	per therm	\$137.89
Мау	\$0.9390	per therm	\$131.68
June	\$0.7543	per therm	\$105.78
July	\$0.7543	per therm	\$105.78
August	\$0.7331	per therm	\$102.80
September	\$0.8568	per therm	\$120.15
October	\$0.8603	per therm	\$120.64
November	\$0.9512	per therm	\$133.39
December	\$1.0957	per therm	\$153.65
DISTRIBUTION			
First 125 therms	\$0.30930	per therm	\$43.37
Next 875 therms	\$0.25030	per therm	\$0.00
Over 1,000 therms	\$0.19030	per therm	\$0.00
SUBTOTAL MONT			\$72.12
Monthly Costs Incurre	ed Over a Year	-	\$865.48
Yearly Cost of N	latural Ga	S	\$2,422.42

According to this information, the natural gas is significantly less than buying power from the utility. There is a \$272461392.90 cost difference between these systems.



Conclusions

The modified cogeneration system has a much higher initial cost than the existing system for The VCU Life Sciences Building. However, this cost is offset by the low cost of natural gas as compared to electricity from the utility company. When looking at cost alone, the cogeneration system would be very economical in this situation. However, when considering the other factors of this system, it is not quite so economical. Due to the creation of a process exhaust stream that contains waste heat that can be harnessed, a great inefficiency was introduced to this system. A fossil fuel was being burned to create energy. Inefficiency was found in the moving parts/ friction and the waste heat that leaves through the exhaust. In attempting to harness this waste heat to create domestic hot water, another inefficiency was introduced with the heat exchangers in the flue system and at the hot water heater. In this situation, it would be better to just burn the fossil fuel directly at the hot water heater and by pass the inefficiencies.